

COMPLETE (EXISTING) WELL / FACILITY INSPECTION FORM

API NUMBER 47- 093-00103 FACILITY / PAD NAME K. PETROLEUM LLC WELL
 GPS COORDINATE (DEG.DECIMAL): Longitude _____ Latitude _____
 ASSIGNED API NUMBER 47- 093-00103 WELL OPERATOR K. PETROLEUM
 FARM NAME GOTINSKY WELL NUMBER GOTINSKY 1 COUNTY TUCKER

		(CHECK ANSWERS)		
		YES	NO	NA
A. The ACCESS ROAD meets all requirements? (22-6-30, 22-6A-14, 35CSR4-16, 35CSR8-12)				
1.	CULVERTS PROPERLY SIZED AND SPACED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2.	DISSIPATING DEVICES (ROCK CHECKS, SUMPS, SEDIMENT BASINS, ETC.)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
3.	PROPERLY MAINTAINED (ACCESS INTEGRITY INCLUDING VEGETATION ON SLOPES, ETC)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.	DIVERSION DITCHES IN PLACE	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
B. The WELL and LOCATION are properly equipped and reclaimed? (22-6-30, 22-6-6, 22-6A-14, 35CSR4-16, 35CSR8-12)				
1.	API NUMBER	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2.	DIVERSION DITCHES INSTALLED AND MAINTAINED	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
3.	PROPERLY MAINTAINED (GENERAL SITE, WELL, AND EQUIPMENT INTEGRITY, ETC)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.	ALL DISTURBED AREAS RECLAIMED (VEGETATION COVERAGE, ETC)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5.	IS SITE, WELL, AND STRUCTURES FREE OF OIL, GAS AND SALT WATER LEAKS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6.	IS WELL PRODUCING	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.	FREE OF CORROSION OR PITTING ON WELL CASINGS, WELLHEAD, OR VALVINGS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8.	PRODUCTION REPORTS BEEN FILED	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
9.	ANNUAL INSPECTIONS BY OPERATOR AVAILABLE (35CSR4-11.6)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C. Does the SPILL PREVENTION meet all requirements?(22-6-7, 35CSR1-1 TO 9, 35CSR4-11 TO 17, 35CSR8-18)				
1.	ARE TANKS PROPERLY EQUIPPED WITH THE FOLLOWING?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	A. SECONDARY CONTAINMENT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	B. TANK / LINE LEAKAGE PREVENTION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	C. VALVES INSTALLED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	D. EQUALIZING LINES ON MULTIPLE-TANK SYSTEM	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	E. MANHOLES AND OPERATING VALVES LOCKED, SEALED, AND SECURE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2.	SECONDARY CONTAINMENT STRUCTURES INSTALLED AND AND MAINTAINED:	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	A. IMPERVIOUS CONTAINMENT AREA	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	B. ARE CONTAINMENT WALLS INTACT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	C. SURFACE WATER PROPERLY DRAINED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	D. ANY VISIBLE OIL SHEEN IN CONTAINMENT AREA	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	E. VALVES INSTALLED ON DIKE DRAINS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	F. DIKE DRAIN VALVES CLOSED AND SECURED	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3.	PRODUCTION FACILITY PROGRAM MAINTENANCE:			
	A. SPCC PLAN (40CFR112) AVAILABLE*	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
	*ARE DIKE-CONTAINMENT DIMENSIONS (CAPACITY) ACCORDING TO PLAN	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
	*ARE SPCC OPERATOR INSPECTIONS OR RECORDS AVAILABLE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

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- B. FREE OF CORROSION ON SURFACES OF TANKS, FLOWLINES OR VALVES ☐ ☒
- C. ESTIMATED CAPACITY LARGEST (AST) TANK / VESSEL 210 BARRELS
- D. APPROPRIATE WATER POLLUTION CONTROL PREVENTION ☒ ☐
- E. SITE SECURITY / SAFETY (FENCE AND GATE INTACT, LADDERS SECURED, ETC) ☒ ☐
- D. IS SALT WATER (WELL FLUIDS) BEING PROPERLY COLLECTED AND DISPOSED OF? (22-6-7) ☐ ☐ ☒
- E. WAS THIS INSPECTION ROUTINE?
AND SPECIFY IF (COMPLAINT, RANDOM, ETC.) ANNUAL ☐ ☐
- F. IS THIS WELL / FACILITY PART OF A UIC ACTIVITY OR SECONDARY RECOVERY FIELD? ☐ ☒
- G. WERE ENFORCEMENT ACTIONS TAKEN** AS A RESULT OF THIS INSPECTION?
**SPECIFY (VIOLATION, ORDER, OR WARNING) ☐ ☒

COMMENTS: SITE GENERALLY LOOKS GOOD. SOME
CORROSION ON TANK LINES NO API TAG

DATE 3-23-17

INSPECTOR Samuel Reynolds